

# **Hamilton Works**

# **Toxic Substance Reduction Plan Summary**

Name of Substance	CAS # of Substance
VOC (Volatile Organic Compounds)	NA – 16
Hexane (All isomers excluding hexane)	NA - 32
Acetone	67-64-1
Asbestos (friable form only)	1332-21-4
Arsenic (and its compounds)	7440-38-2
Dioxins & Furans	NA - DF
Tetrachlorodibenzo-p-dioxin	1746-01-6
Pentachlorodibenzo-p-dioxin	40321-76-4
Hexachlorodibenzo-p-dioxin	39227-28-6
Hexachlorodibenzo-p-dioxin	19408-74-3
Hexachlorodibenzo-p-dioxin	57653-85-7
Heptachlorodibenzo-p-dioxin	35822-46-9
Octachlorodibenzo-p-dioxin	3268-87-9
Tetrachlorodibenzofuran	51207-31-9
Pentachlorodibenzofuran	57117-31-4
Pentachlorodibenzofuran	57117-41-6
Hexachlorodibenzofuran	70648-26-9
Hexachlorodibenzofuran	72918-21-9
Hexachlorodibenzofuran	57117-44-9
Hexachlorodibenzofuran	60851-34-5
Heptachlorodibenzofuran	67562-39-4
Heptachlorodibenzofuran	55673-89-7
Octachlorodibenzofuran	39001-02-0
Hexachlorobenzene	118-74-1

Issued June 1, 2015

# **BASIC FACILITY INFORMATION**

Facility Identification and Site Address			
Company Name	U. S. Steel Canada Inc.		
Facility Name	Hamilton Works		
	Physical Address: Mailing Address:		
Facility Address	386 Wilcox Street,	(Same as physical address)	
	Hamilton, Ontario L8N 3T1		
Facility Latitude	43.264380		
Facility Longitude	-79.827229		
Number of Employees	1105		
NPRI ID	2984		
MOE ID Number (O. Reg 127/01)	5097		

Canadian Parent Company (PC) Information		
Legal Name	U.S. STEEL CANADA INC. ACIER U.S. CANADA INC.	
Business Address	386 Wilcox Street, Hamilton, Ontario L8L 8K5	
Mailing Address	386 Wilcox Street, P.O. Box 2030, Hamilton, Ontario L8N 3T1	
Percent Ownership for each PC	100 per cent	
CRA Business Number	105011837	

Primary North American Industrial Classification System Code (NAICS)		
2 Digit NAICS Code	33 - Manufacturing	
4 Digit NAICS Code	3311 - Iron & Steel Mills & Ferro-Alloy Manufacturing	
6 Digit NAICS Code	331110 - Iron & Steel Mills & Ferro-Alloy Manufacturing	

Spatial Coordinates (NAD83)	Map Zone Accuracy		UTM Easting	UTM Northing	
	Datum		Estimate		
Southwest corner of property	NAD83	17	100	594756	4791659.00
Physical location of main entrance	NAD83	17	100	595333	4791386.00

<b>Company Contact Information</b>	
Facility Public Contact	Trevor D Harris
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<b>Company Contact Information</b>	
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# **BASIC FACILITY INFORMATION (cont.)**

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# NOTE:

This Plan Summary accurately reflects the plan of each toxic substance listed on page 1.

Nama & CASH of Substance	VOC (Volatile Organic Compounds)	NA - 16
Name & CAS # of Substance	Hexane (All isomers excluding hexane)	NA - 32

U. S. Steel Canada – Hamilton Works is committed to reducing or, where possible, eliminating the creation of VOCs and Hexane isomers providing that circumstances permit it, while complying with all Federal and Provincial Regulations.

#### **REDUCTION OBJECTIVES**

Our objective is to reduce the creation of VOCs and Hexane isomers to the extent that circumstances permit. We continue to implement best operating and maintenance practices to reduce the releases of VOCs and Hexane isomers.

## DESCRIPTION WHY SUBSTANCE IS CREATED OR USED

VOCs and Hexane isomers are incidentally generated from the cokemaking process. These are emitted as fugitives from the coke ovens and, at the same time, contained in raw coke oven gas (COG) that is sent to the By-Products Plant for the recovery of tar, light oil and anhydrous ammonia. Clean COG is supplied back to the coke ovens as fuel which still contains VOCs and Hexane isomers that get destroyed during combustion in the underfiring system with some minor amounts released to the coke oven stack. VOCs and Hexane isomers that are contained in COG are also carried over but destroyed during usage at the Central Boiler Station (CBS). VOCs and Hexane isomers are also incidentally generated during combustion of natural gas used in the boilers, galvanizing furnaces and other heating systems that use the fuel. A minor amount of VOCs and Hexane isomers is also generated during extraction of oil fumes from the cold reduction mills.

There are no options identified for implementation to reduce the creation of VOCs and Hexane isomers as explained under each category.

Cotogomy	Options To Be Considered for	Potential Implementation Steps and
Category	Implementation	Time Line
Materials or Feedstock Substitution	There is no option to reduce the creation cokemaking process. The use of coal, C to the core businesses of the company.	n of VOCs and Hexane isomers in the OG, natural gas and rolling oil are vital
Product Design or Reformulation	No option can be identified since the products as well as the by-products processes, operation and equipment.	formulation of in-process and finished are inherent to the existing company

Equipment or Process Modification	There is no further option for VOCs and Hexane isomers reduction under this category since equipment modification projects and process changes optimizing the use of coal, COG, natural gas and rolling oil and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.
Spill and Leak Prevention	There is no option to reduce the creation of VOCs and Hexane isomers. The use of coal, COG, natural gas and rolling oil are vital to the core businesses of the company.
On-Site Reuse or Recycling	There is no further option for VOCs and Hexane isomers reduction under this category since equipment modification projects and process changes optimizing the use of coal, COG, natural gas and rolling oil and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.
Improved Inventory Management or Purchasing Techniques	There is no option to reduce the creation of VOCs and Hexane isomers. The use of coal, COG, natural gas and rolling oil are vital to the core businesses of the company. Coal inventory is managed to minimize quantities, however, excess inventory must be built for the winter months when shipping is not possible. Selection of coal supplier is also limited to sister companies and industrial partners.
Training or Improved Operating Practices	There is no further option for VOCs and Hexane isomers reduction under this category since equipment modification projects and process changes optimizing the use of coal, COG, natural gas and rolling oil and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.

Name & CAS # of Substance	Acetone	67-64-1

U. S. Steel Canada – Hamilton Works is committed to reducing or, where possible, eliminating the creation of Dioxins & Furans providing that circumstances permit it, while complying with all Federal and Provincial Regulations.

#### **REDUCTION OBJECTIVES**

Our objective is to reduce the creation of Acetone to the extent that circumstances permit. We continue to implement best operating and maintenance practices to reduce the releases of Acetone.

#### DESCRIPTION WHY SUBSTANCE IS CREATED OR USED

Acetone is incidentally generated during the cokemaking process and contained in raw coke oven gas COG) in small concentration. COG is sent to the By-Products Plant for the recovery of tar, light oil and anhydrous ammonia. Clean COG is supplied back to the coke ovens as fuel which still contains Acetone that get destroyed during combustion in the underfiring system. Acetone contained in COG is also carried over but destroyed during usage at the Central Boiler Station (CBS).

The NAICS code for the iron and steel sector is 331110. This code is not listed in Ontario Regulation 127/01, therefore, Hamilton Works does not meet the reporting criteria for Reg. 127/01. The requirement for a toxic substance reduction plan under O. Reg 455 is, therefore, not necessary.

Catagomy	Options To Be Considered for	Potential Implementation Steps and
Category	Implementation	Time Line
Materials or Feedstock Substitution	There is no option to reduce the creation of Acetone in the cokemaking process. The use of coal and COG are vital to the core businesses of the company.	
Product Design or Reformulation	No option can be identified since the formulation of in-process and finished products as well as the by-products are inherent to the existing cokemaking processes, operation and equipment.	
Equipment or Process Modification	There is no further option for Acetor equipment modification projects and pro and COG and avoiding wastage have practices are already in place so tha reused/recycled.	he reduction under this category since becess changes optimizing the use of coal long been implemented. System and at any spill are being recovered and

Spill and Leak Prevention	There is no option to reduce the creation of Acetone in the cokemaking process. The use of coal and COG are vital to the core businesses of the company.
On-Site Reuse or Recycling	There is no further option for Acetone reduction under this category since equipment modification projects and process changes optimizing the use of coal and COG and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.
Improved Inventory Management or Purchasing Techniques	There is no further option for Acetone reduction under this category since equipment modification projects and process changes optimizing the use of coal and COG and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.
Training or Improved Operating Practices	There is no further option for Acetone reduction under this category since equipment modification projects and process changes optimizing the use of coal and COG and avoiding wastage have long been implemented. System and practices are already in place so that any spill are being recovered and reused/recycled.

Name & CAS # of Substance	Asbestos (friable form only)	1332-21-4
Name & CAS # of Substance	Aspestos (Il lable for in only)	1332-21-4

U. S. Steel Canada – Hamilton Works is committed to reducing or, where possible, eliminating the use of Asbestos providing that circumstances permit it, while complying with all Federal and Provincial Regulations.

#### **REDUCTION OBJECTIVES**

Our objective is to reduce the use of Asbestos to the extent that circumstances permit. We continue to implement best operating and maintenance practices to reduce the releases of Asbestos.

#### DESCRIPTION WHY SUBSTANCE IS CREATED OR USED

Asbestos is incidentally present in the insulating material used in the old heating structures of the plant. As obsolete components are torn down, some asbestos have to be disposed properly. There is no option to reduce the disposal of Asbestos once these are collected.

Catagory	<b>Options To Be Considered for</b>	Potential Implementation Steps and	
Category	Implementation	Time Line	
Materials or	There is no applicable reduction option under this category.		
Feedstock			
Substitution			
Product Design or	There is no applicable reduction option under this category.		
Reformulation			
Equipment or Process	There is no applicable reduction option under this category.		
Modification			
Spill and Leak	There is no applicable reduction option under this category.		
Prevention			
On-Site Reuse or	There is no applicable reduction option under this category.		
Recycling			
Improved Inventory	There is no applicable reduction option	under this category.	
Management or			
Purchasing			
Techniques			
Training or Improved	There is no applicable reduction option under this category.		
<b>Operating Practices</b>			

U. S. Steel Canada – Hamilton Works is committed to reducing or, where possible, eliminating the use of Arsenic providing that circumstances permit it, while complying with all Federal and Provincial Regulations.

#### **REDUCTION OBJECTIVES**

Our objective is to reduce the use of Arsenic to the extent that circumstances permit. We continue to implement best operating and maintenance practices to reduce the releases of Arsenic, if any.

#### DESCRIPTION WHY SUBSTANCE IS CREATED OR USED

Arsenic are incidentally introduced into the cokemaking process and products as impurities in coal. These are incidentally present in scrap used in steelmaking and the steel products that are processed in the cold rolling mills. The by-products of Hamilton Works' steelmaking and ironmaking processes such as BOF oxides, slag fines, BF filter cake, etc. also incidentally contain these elements. Large quantities of these legacy piles are stored onsite but are gradually shipped out to recyclers. The oily wastewater from the cold rolling mills is processed in the oil recovery plant. The oil remnants, therefore, contain traces of Arsenic.

Cotogory	Options To Be Considered for	Potential Implementation Steps	
Category	Implementation	and Time Line	
Materials or	No option is available under this category due to the following reasons:		
Feedstock	• Arsenic is an incidental impurity and naturally occurring in coal. Coal is		
Substitution	vital to the cokemaking process and the company's choice of supply		
	source is limited to whatever chemical composition is available in the		
	• Arsenic already exists as incidental components in steelmaking and		
	ironmaking by-products. To reduce the quantity of legacy piles more		
	shipment and transfer of quantities for recycling will occur in the future.		
Product Design or	No option can be identified since the formulation of in-process and finished		
Reformulation	products as well as the by-products are inherent to the existing cokemaking,		
	cold rolling and galvanizing processes, operation and equipment.		
Equipment or Process	No option can be identified for the us	e of Arsenic in operations since the	
Modification	existing process and equipment have already been proven as adequate for		
	cokemaking, cold rolling and galvanizing.		
Spill and Leak	There is no further option for Arseni	c reduction under this category for	
Prevention	cokemaking, cold rolling and galvanizing processes since equipment		
	modification projects and process changes optimizing the use of feed material		

	and avoiding scrap or waste have long been implemented. System and practices		
	are already in place so that steel scrap or any spill of coal are being recovered		
	and reused/recycled.		
On-Site Reuse or	There is no further option for Arsenic reduction under this category for		
Recycling	cokemaking, cold rolling and galvanizing processes since equipment		
	modification projects and process changes optimizing the use of feed material		
	and avoiding scrap or waste have long been implemented. System and practices		
	are already in place so that steel scrap or any spill of coal are being recovered		
	and reused/recycled.		
Improved Inventory	No option is available under this category due to the following reasons:		
Management or	• Arsenic is an incidental impurity and naturally occurring in coal. Coal is		
Purchasing	vital to the cokemaking process and the company's choice of supply		
Techniques	source is limited to whatever chemical composition is available in the		
	market.		
	• Arsenic already exists as incidental components in steelmaking and		
	ironmaking by-products. To reduce the quantity of legacy piles, more		
	shipment and transfer of quantities for recycling will occur in the future.		
Training or Improved	There is no further option for Arsenic reduction under this category for		
Operating Practices	cokemaking, cold rolling and galvanizing processes since equipment		
	modification projects and process changes optimizing the use of feed material		
	and avoiding scrap or waste have long been implemented. System and practices		
	are already in place so that steel scrap or any spill of coal are being recovered		
	and reused/recycled.		

Name & CAS # of Substance	CAS No.
Dioxins & Furans	NA - DF
Tetrachlorodibenzo-p-dioxin	1746-01-6
Pentachlorodibenzo-p-dioxin	40321-76-4
Hexachlorodibenzo-p-dioxin	39227-28-6
Hexachlorodibenzo-p-dioxin	19408-74-3
Hexachlorodibenzo-p-dioxin	57653-85-7
Heptachlorodibenzo-p-dioxin	35822-46-9
Octachlorodibenzo-p-dioxin	3268-87-9
Tetrachlorodibenzofuran	51207-31-9
Pentachlorodibenzofuran	57117-31-4
Pentachlorodibenzofuran	57117-41-6
Hexachlorodibenzofuran	70648-26-9
Hexachlorodibenzofuran	72918-21-9
Hexachlorodibenzofuran	57117-44-9
Hexachlorodibenzofuran	60851-34-5
Heptachlorodibenzofuran	67562-39-4
Heptachlorodibenzofuran	55673-89-7
Octachlorodibenzofuran	39001-02-0
Hexachlorobenzene	118-74-1

U. S. Steel Canada – Hamilton Works is committed to reducing or, where possible, eliminating the use of Dioxins & Furans providing that circumstances permit it, while complying with all Federal and Provincial Regulations.

#### **REDUCTION OBJECTIVES**

Our objective is to reduce the use of Dioxins & Furans to the extent that circumstances permit. We continue to implement best operating and maintenance practices to reduce the releases of Dioxins & Furans.

#### DESCRIPTION WHY SUBSTANCE IS CREATED OR USED

Dioxins & Furans are incidentally present in East Side Lagoon sludge. This sludge is part of the feedstock to the Sinter Plant. Upon closure of the Sinter Plant in 2008, large amount of this sludge has been left and stored on site. Subsequent efforts to find on-site recycling alternatives for the East Side Lagoon sludge did not produce positive results. Off site shipment of these legacy piles, either for

disposal or sale to recyclers, did not occur until 2013 and 2014. There was no option to reduce the transfer and disposal of Dioxins & Furans as off site transfer becomes inevitable.

Cotogory	Options To Be Considered for Potential Implementation Steps	
Category	Implementation	Time Line
Materials or	There is no applicable reduction option under this category.	
Feedstock		
Substitution		
Product Design or	There is no applicable reduction option under this category.	
Reformulation		
Equipment or Process	There is no applicable reduction option under this category.	
Modification		
Spill and Leak	There is no applicable reduction option under this category.	
Prevention		
On-Site Reuse or	There is no applicable reduction option under this category.	
Recycling		
Improved Inventory	There is no applicable reduction option under this category.	
Management or		
Purchasing		
Techniques		
Training or Improved	There is no applicable reduction option u	under this category.
<b>Operating Practices</b>		

## CERTIFICATION BY HIGHEST RANKING EMPLOYEE

As of June 1, 2015, I certify that I have read the toxic substance reduction plans for all substances listed in the front page of this Summary and am familiar with their contents, and to my knowledge that plans are factually accurate and, with the exception of the regulatory deadline, comply with the Toxics Reduction Act, 2009 and Ontario Regulation 455/09 (General) made under this Act.

The December 31st deadline has not been met because of the following reasons:

- It was presumed that a Reduction Plan for the VOCs as a group is not necessary because separate certified Reduction Plans had already been submitted for speciated VOCs such as Benzene, Toluene, Xylene, Ethylene, Methanol, n-Hexme and Styrene.
- The requirement for a toxic substance reduction plan for Acetone under O. Reg 455/09 is, not required. The NAICS code for the iron and seel sector is 331110. This code is not listed in Ontario Regulation 127/01, therefore, Hamilton Works does not meet the reporting criteria for Reg. 127/01 and the toxic substance reduction planning under the Reg. 455/09.
- After the closure of the Hamilton Works' Sinter Plant in 2008, succeeding efforts to find on-site
  recycling alternatives for the East Side Lagoon sludge did not produce positive results. Off site
  shipment of these legacy piles, either for disposal or sale to recyclers, did not occur until 2013 and 2014.
  There was no option to reduce the amount of Dioxins & Furans as off site transfer became inevitable.
  This scenario was not considered a significant process change that is why it did not trigger the
  development and preparation of toxic substance reduction plan for the Dioxins & Furans that was
  supposed to be due on December 31, 2014.

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Andrew Sebestyen - Manager, Environmental Affairs U. S. Steel Canada Inc. Hamilton Works

## CERTIFICATION BY LICENSED PLANNER

As of June 1, 2015, I, Emelita Simbahon, certify that I am familiar with the processes at U. S. Steel Canada – Hamilton Works that use or create toxic substances listed in the front page of this Summary, that I agree with the estimates referred to in subparagraphs 7 iii, w, and v of subsection 4 (1) of the Toxics Reduction Act, 2009 that are set out in the plans and that, with the exception of the regulatory deadline, the plans comply with that Act and Ontario Regulation 455/09 (General) made under this Act.

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Emelita Simbahon [Planner License #TSRP0066] Environmental Engineer / Toxic Substance Reduction Planner & Certifier U. S. Steel Canada – Hamilton Works